

TABLES

TABLE 1
Monitoring Well Construction Details
Former United Technologies Automotive Facility
Andrews, Indiana

Well ID	Installation Date	Screened interval (ft bg)	Coordinates		Casing Elevation (ft msl)	Top of Screen (ft msl)	Bottom of screen (ft msl)
			Northing	Easting			
DP-3	9/10/2007	4-22	2044422.23	346426.72	717.74	713.74	708.74
DP-4	9/10/2007	12-22	2043740.32	346444.30	725.18	713.18	703.18
DP-5	9/10/2007	12-22	2043937.90	346755.57	724.19	712.19	702.19
EW-1	11/29/2006	4-11	2044393.91	346755.67	716.36	713.32	706.32
EW-2	11/27/2006	6-16	2044361.64	346777.24	716.31	711.45	701.45
EW-3	11/28/2006	7-17	2044289.21	346775.26	716.76	710.61	700.61
EW-4	7/12/2006	8-18	2044206.53	346772.26	716.88	709.55	699.55
EW-5	11/27/2006	7-17	2044152.41	346817.74	716.75	710.43	700.43
EW-6*	4/9/2013	4.5-14.5	2044297.00	346447.00			
EW-7*	4/10/2013	6-16	2044226.00	346448.00			
EW-8*	4/10/2013	6.5-16.5	2044118.00	346446.00			
EW-9*	4/10/2013	11-21	2043994.00	346449.00			
MW-1	9/21/1992	2-7	2044502.48	346797.43	718.39	716.48	711.48
MW-2	9/21/1992	10-20	2044427.22	346920.59	716.97	706.97	696.97
MW-5	9/22/1992	5-10	2044587.88	347227.27	718.90	713.90	708.90
MW-6	9/22/1992	10-20	2044374.48	347249.52	720.80	710.80	700.80
MW-7	9/22/1992	9-19	2044289.26	347248.87	720.30	711.30	701.30
MW-8	10/6/1992	5-15	2044479.02	347067.46	718.12	713.12	703.12
MW-9	10/7/1992	5-10	2044199.52	346839.61	716.54	712.10	707.10
MW-14	2/4/1994	10.5-15.5	2044450.16	347010.90	717.65	707.15	702.15
MW-15	2/5/1994	11-16	2044498.93	346972.54	720.32	709.32	704.32
MW-16	2/5/1994	14-19	2044525.50	347115.73	719.94	705.94	700.94
MW-17	2/6/1994	8-13	2044526.57	347110.18	720.20	712.20	707.20
MW-18	2/6/1994	8-13	2044442.29	346855.65	716.26	708.26	703.26
MW-19	2/8/1994	11-16	2044387.02	346921.07	717.39	706.39	701.39
MW-20	2/9/1994	10.5-15.5	2044337.32	346922.56	716.31	706.34	701.34
MW-21	3/9/1994	6.5-16.5	2044405.21	346951.90	716.48	709.98	699.98
MW-23	5/16/1994	6-16	2044721.18	347368.73	721.61	715.61	705.61
MW-25	4/24/1995	8-18	2044122.05	346613.30	717.02	709.02	699.02
MW-26	5/4/1995	20-30	2043523.47	346421.56	730.81	711.81	701.81
MW-27	5/3/1995	17-27	2042913.85	345756.12	728.91	711.91	701.91
MW-29	5/2/1995	4-14	2043939.10	345476.39	716.05	712.05	702.05
MW-30	5/2/1995	8-18	2044267.64	345232.24	712.48	704.48	694.48
MW-31	4/28/1995	14-24	2043939.23	344761.91	712.33	698.33	688.33
MW-32A	4/27/1995	32-42	2043499.67	344565.90	710.32	678.32	668.32
MW-32B	5/1/1995	64-74	2043509.53	344567.05	711.01	647.01	637.01
MW-33	4/25/1995	18.5-28.5	2043421.99	344565.40	705.35	686.85	676.85
MW-34	4/27/1995	14-24	2043354.66	344309.52	706.55	692.55	682.55
MW-38	3/26/2001	8-18	2044653.16	346125.26	716.84	708.84	698.84
MW-39	3/27/2001	46-56	2043505.28	344561.71	710.87	664.87	654.87
MW-40	3/27/2001	36-46	2044224.46	344818.67	711.28	675.28	665.28
MW-41	3/27/2001	15-25	2043817.71	346128.66	719.99	704.99	694.99
MW-42A	3/29/2001	49-59	2043940.35	344697.63	711.08	662.08	652.08
MW-42B	3/29/2001	31-41	2043942.54	344691.79	711.20	680.20	670.20
MW-43	11/28/2006	6-16	2044270.68	346551.02	716.81	710.93	700.93
MW-44	3/4/2010	4-14	2044172.57	346709.15	716.92	713.21	703.21
MW-45	3/4/2010	5-15	2044157.69	346454.31	716.11	711.50	701.50
MW-46*	4/11/2013	7-17	2044037.00	346444.00	717.91	710.91	700.91
MW-47*	4/11/2013	5-15	2043921.00	346275.00	719.77	714.77	704.77
OSW-1	3/12/1993	15-25	2043453.65	345821.10	726.38	711.38	701.38
OSW-2	3/11/1993	15-25	2044024.38	345770.74	716.56	701.56	691.56
PZ-1	7/12/2006	8-18	2044215.95	346773.73	717.06	709.06	699.06
PZ-2	7/12/2006	8-18	2044172.76	346766.95	717.12	709.12	699.12
PZ-3	11/28/2006	3-13	2044347.90	346747.04	716.32	713.32	703.32
PZ-4	11/29/2006	4-9	2044405.18	346753.68	716.79	712.79	707.79
WH-1	1968	40-60	2043963.50	344643.42	712.15	672.15	652.15
WH-2	1956	39-49	2043349.41	344442.21	705.07	666.07	656.07
WH-3	1952	39-49	2043337.84	344427.19	705.34	666.34	656.34

Notes:

ft bg = feet below grade.

ft msl = feet above mean sea level.

Well coordinates (Northing and Easting) are provided in the Indiana State Plane East Coordinate System based on the 1983 North A

Top of Casing elevations were provided by Sauer Surveying (July 2001, December 2006, and September 2009) and by Stantec

MW, OSW = monitoring wells.

EW = extraction wells for site boundary P&T system.

PZ = piezometers for site boundary P&T monitoring.

WH = town water supply wells.

* - Not surveyed at time of report, location approximate.

TABLE 2
Groundwater Gauging and Monitoring Schedule
Former United Technologies Automotive Facility
Andrews, Indiana

Well	Rationale for Sampling Well	Sampling Frequency				VOC Monitoring Schedule
		VOC Sampling				
		Q1	Q2	Q3	Q4	
EW-1	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-2	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-3	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-4	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-5	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-6	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-7	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-8	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
EW-9	Monitoring of extraction wells on-site P&T system	X	X	X	X	Quarterly
DP-03	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
DP-04	Monitoring of delineation locations & capture zone evaluation	X	X	X	X	Quarterly
DP-05	Water levels only for capture zone evaluation					--
MW-01	Monitoring of delineation location			X		Annually
MW-02	Water levels only for quarterly potentiometric surface map					--
MW-05	Water levels only for quarterly potentiometric surface map					--
MW-06	Water levels only for quarterly potentiometric surface map					--
MW-07	Water levels only for quarterly potentiometric surface map					--
MW-09	Monitoring of on-site COC trends & capture zone evaluation			X		Annually
MW-14	Monitoring of on-site COC trends & capture zone evaluation			X		Annually
MW-16	Monitoring of on-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-17	Water levels only for capture zone evaluation					--
MW-18	Monitoring of on-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-19	Water levels only for capture zone evaluation					--
MW-20	Monitoring of on-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-21	Monitoring of on-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-23	Monitoring of delineation location			X		Annually
MW-25	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-26	Water levels only for quarterly potentiometric surface map					--
MW-27	Water levels only for quarterly potentiometric surface map					--
MW-29	Water levels only for quarterly potentiometric surface map					--
MW-30	Water levels only for quarterly potentiometric surface map					--
MW-33	Water levels only for quarterly potentiometric surface map					--
MW-34	Water levels only for quarterly potentiometric surface map					--
MW-39	Monitoring of delineation location	X	X	X	X	Quarterly
MW-40	Monitoring of delineation location			X		Annually
MW-41	Monitoring off-site COC trends	X	X	X	X	Quarterly
MW-42A	Monitoring off-site COC trends	X	X	X	X	Quarterly
MW-42B	Water levels only for quarterly potentiometric surface map					--
MW-43	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-44	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-45	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-46	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
MW-47	Monitoring off-site COC trends & capture zone evaluation	X	X	X	X	Quarterly
OSW-1	Monitoring of delineation location	X	X	X	X	Quarterly
OSW-2	Monitoring off-site COC trends	X	X	X	X	Quarterly
PZ-1	Water levels only for capture zone evaluation					--
PZ-2	Water levels only for capture zone evaluation					--
PZ-3	Water levels only for capture zone evaluation					--
PZ-4	Water levels only for capture zone evaluation					--
P-PZ-C	Water levels only for capture zone evaluation					--
WH-1	Monitoring of the town water supply wells	X	X	X	X	Quarterly
WH-2	Monitoring of the town water supply wells	X	X	X	X	Quarterly
WH-3	Monitoring of the town water supply wells	X	X	X	X	Quarterly

TABLE 3
Groundwater Elevation Measurements
March 23, 2015
Former United Technologies Automotive Facility
Andrews, Indiana

Well ID	Coordinates		Casing Elevation (ft msl)	Depth To Groundwater (ft bg)	Groundwater Elevation (ft msl)
	Northing	Easting			
DP-3	2044422.23	346426.72	717.74	5.21	712.53
DP-4	2043740.32	346444.30	725.18	12.78	712.40
DP-5	2043937.90	346755.57	724.19	11.21	712.98
MW-1	2044502.48	346797.43	718.39	4.66	713.73
MW-2	2044427.22	346920.59	716.97	3.10	713.87
MW-5	2044587.88	347227.27	718.90	5.32	713.58
MW-6	2044374.48	347249.52	720.80	6.47	714.33
MW-7	2044289.26	347248.87	720.30	6.09	714.21
MW-9	2044199.52	346839.61	716.54	3.30	713.24
MW-14	2044450.16	347010.90	717.65	3.74	713.91
MW-16	2044525.50	347115.73	719.94	5.75	714.19
MW-17	2044526.57	347110.18	720.20	6.02	714.18
MW-18	2044442.29	346855.65	716.26	2.02	714.24
MW-19	2044387.02	346921.07	717.39	3.33	714.06
MW-20	2044337.32	346922.56	716.31	3.11	713.20
MW-21	2044405.21	346951.90	716.48	2.62	713.86
MW-23	2044721.18	347368.73	721.61	7.11	714.50
MW-25	2044122.05	346613.30	717.02	3.92	713.10
MW-26	2043523.47	346421.56	730.81	18.69	712.12
MW-27	2042913.85	345756.12	728.91	17.47	711.44
MW-29	2043939.10	345476.39	716.05	5.71	710.34
MW-30	2044267.64	345232.24	712.48	7.25	705.23
MW-33	2043421.99	344565.40	705.35	7.10	698.25
MW-34	2043354.66	344309.52	706.55	8.52	698.03
MW-39	2043505.28	344561.71	710.87	13.16	697.71
MW-40	2044224.46	344818.67	711.28	11.83	699.45
MW-41	2043817.71	346128.66	719.99	8.01	711.98
MW-42A	2043940.35	344697.63	711.08	11.63	699.45
MW-42B	2043942.54	344691.79	711.20	11.70	699.50
MW-43	2044270.68	346551.02	716.81	3.95	712.86
MW-44	2044172.57	346709.15	716.92	3.88	713.04
MW-45	2044157.69	346454.31	716.11	3.71	712.40
MW-46	2044037.00	346444.00	717.91	5.48	712.43
MW-47	2043921.00	346275.00	719.77	7.45	712.32
OSW-1	2043453.65	345821.10	726.38	15.24	711.14
OSW-2	2044024.38	345770.74	716.56	6.04	710.52
PZ-1	2044215.95	346773.73	717.06	4.21	712.85
PZ-2	2044172.76	346766.95	717.12	4.14	712.98
PZ-3	2044347.90	346747.04	716.32	3.19	713.13
PZ-4	2044405.18	346753.68	716.79	3.55	713.24

Notes:

ft bg = feet below grade.

ft msl = feet above mean sea level.

Well coordinates (Northing and Easting) are in the Indiana State Plan East Coordinate System based on the 1983 North American Datum.

Top of Casing elevations were provided by Sauer Surveying (July 2001, December 2006, September 2009) and by Stantec (March 2010).

MW, OSW = monitoring wells

PZ = piezometers for site boundary P&T monitoring

NM = DTW was not measured - well was not accessible

TABLE 4
Groundwater VOC Analytical Data
Former United Technologies Automotive Facility
Andrews, Indiana

Monitoring Well ID	Sample Date	TCE		1,1-DCE		cis-DCE		trans-DCE		VC
DP-03	9/13/2007	3.8	J	< 1.4		1030		43.2		44.9
DP-03	9/1/2009	0.38	J	< 1		119		6.2		3.8
DP-03	12/15/2009	< 1		< 1		62.8		2.8		< 1
DP-03	3/17/2010	< 1		< 1		59.6		3.0		0.50 J
DP-03	6/29/2010	0.9	J	< 1		47.2		2.7		0.63 J
DP-03	9/16/2010	0.29	J	< 1		54.2		3.7		< 1
DP-03	3/8/2011	6.1		< 1		61.4		5.1		< 1
DP-03	6/7/2011	12.4		< 1		55.5		4.8		< 1
DP-03	9/21/2011	11.6		< 1		149		6.9		8.5
DP-03	12/13/2011	3.8		< 1		22.7		1.6		< 1
DP-03	3/22/2012	4.5		< 1		24.2		1.9		< 1
DP-03	6/12/2012	4.5		< 1		71.8		3.5		0.87 J
DP-03	9/20/2012	5.4		< 1		122		4.9		< 1
DP-03	12/13/2012	2.8		< 1		82.5		3.3		< 1
DP-03	3/6/2013	3.0		< 1		9.0		1.0		< 1
DP-03	6/5/2013	3.4		< 1		13.2		1.2		< 1
DP-03	9/11/2013	4.5		< 1		42.2		2.6		0.90 J
DP-03	12/11/2013	2.2		< 1		36.7		2.3		0.86 J
DP-03	3/12/2014	1		< 1		6.3		0.65		< 1
DP-03	6/10/2014	2.4		< 1		14.1		0.91 J		< 1
DP-03	9/11/2014	2.2		< 1		5.6		0.57 J		< 1
DP-03	12/18/2014	1.7		< 1		9.0		0.94 J		< 1
DP-03	3/24/2015	0.7	J	< 1		9.2		0.56 J		0.25 J
DP-04	9/13/2007	5		< 0.28		3.7		< 0.32		< 0.22
DP-04	9/1/2009	3.7		< 1		7.6		< 1		< 1
DP-04	12/14/2009	3.4		< 1		4.7		< 1		< 1
DP-04	3/17/2010	4.1		< 1		6.7		< 1		< 1
DP-04	6/29/2010	4.5		< 1		11.1		0.35 J		< 1
DP-04	9/16/2010	3.4		< 1		10		1.3		< 1
DP-04	3/8/2011	4.1		< 1		9.7		< 1		< 1
DP-04	6/7/2011	4.3		< 1		10		< 1		< 1
DP-04	9/20/2011	3.8		< 1		5.8		< 1		< 1
DP-04	12/13/2011	5		< 1		6.8		< 1		< 1
DP-04	3/22/2012	3.8		< 1		5.3		< 1		< 1
DP-04	6/12/2012	3.9		< 1		4.3		< 1		< 1
DP-04	9/19/2012	4.7		< 1		4.4		< 1		< 1
DP-04	12/13/2012	4.4		< 1		4.2		< 1		< 1
DP-04	3/4/2013	6.2		< 1		6.7		ND		< 1
DP-04	6/4/2013	4.2		< 1		15.4		1.7		< 1
DP-04	9/10/2013	4.3		< 1		22.3		< 1		< 1
DP-04	12/10/2013	4.1		< 1		11.2		< 1		< 1
DP-04	3/11/2014	2.9		< 1		7.2		< 1		< 1
DP-04	6/10/2014	3.4		< 1		7.6		< 1		< 1
DP-04	9/9/2014	4.3		< 1		8.3		< 1		< 1
DP-04	12/17/2014	4.6		< 1		7.1		< 1		< 1
DP-04	3/24/2015	3.8		< 1		6.7		< 1		< 1
EW-1	6/12/2014	126		< 10		1210		71.9		118
EW-1	9/10/2014	195		5.6		1600		117		107
EW-1	12/18/2014	92.8		2.5		523		41.9		33.2
EW-1	3/25/2015	135		< 5		600		45.7		29.6
EW-2	3/13/2014	366		9.1		1620		79.6		127
EW-2	6/12/2014	287		8.3		1630		80.6		158
EW-2	9/10/2014	229		9.1 J		1980		101		160
EW-2	12/18/2014	703		10.1		2070		137		151
EW-2	3/25/2015	132		7.5 J		1740		104		166
EW-3	3/12/2014	0.55		2.2		248		1.1		237
EW-3	6/12/2014	1.4	J	3.9 J		750		7		234
EW-3	9/10/2014	4.3	J	5.5		1250		10.9		270
EW-3	12/18/2014	19.2		7.4		1180		11.3		226
EW-3	3/25/2015	68.8		5.1 J		1070		12.3		214

TABLE 4
Groundwater VOC Analytical Data
Former United Technologies Automotive Facility
Andrews, Indiana

Monitoring Well ID	Sample Date	TCE	1,1-DCE	cis-DCE	trans-DCE	VC
EW-4	3/13/2014	350	6.4	1250	58.2	188
EW-4	6/12/2014	515	< 10	1310	68.1	164
EW-4	9/10/2014	404	< 10	1370	44.5	196
EW-4	12/18/2014	663	6.3	1300	67.8	168
EW-4	3/25/2015	498	4.2 J	984	47.9	118
EW-5	3/13/2014	295	3.3	807	121	95.1
EW-5	6/12/2014	270	2.9 J	547	87.7	58.4
EW-5	9/10/2014	224	< 5	632	78.9	84.6
EW-5	12/18/2014	58.9	2	262	20.6	72.3
EW-5	3/25/2015	81.3	1.6	309	36.5	60.4
EW-6	3/12/2014	250	4	1590	169	17.9
EW-6	6/12/2014	610	< 10	1740	204	11.8
EW-6	9/10/2014	792	< 10	1950	274	8.5 J
EW-6	12/18/2014	551	4.9	1540	180	8.4
EW-6	3/25/2015	422	< 10	1340	149	9.1 J
EW-7	3/13/2014	1010	20.8	3860	364	157
EW-7	6/12/2014	986	12.8	3260	308	106
EW-7	9/10/2014	1440	13 J	4450	401	107
EW-7	12/18/2014	827	17.7 J	4770	400	147
EW-7	3/25/2015	688	< 25	3440	315	95.7
EW-8	3/13/2014	1080	12.6	3660	409	87.9
EW-8	6/12/2014	1360	9.4 J	2590	426	48.9
EW-8	9/10/2014	1540	< 20	3570	496	69.8
EW-8	12/18/2014	1310	1.1	2510	425	48.9
EW-8	3/25/2015	1070	6.6 J	1990	346	37.0
EW-9	3/13/2014	1010	5	1250	230	17.4
EW-9	6/12/2014	786	2.6 J	673	118	4.4
EW-9	9/10/2014	970	2.9 J	995	169	6.0
EW-9	12/18/2014	819	3.0 J	659	140	5.7
EW-9	3/25/2015	719	< 5.0	677	117	6.3
MW-01	1/1/1994	< 5	< 5	< 5	< 5	< 10
MW-01	6/1/1994	< 5	< 5	< 5	< 5	< 10
MW-01	5/1/1995	< 5	< 5	< 5	< 5	< 5
MW-01	9/13/2007	2.2	< 0.28	5.2	< 0.32	0.5 J
MW-01	9/16/2010	< 1	< 1	< 1	< 1	< 1
MW-01	9/20/2011	< 1	< 1	< 1	< 1	< 1
MW-01	9/9/2013	< 1	< 1	< 1	< 1	< 1
MW-01	9/9/2014	< 1	< 1	< 1	< 1	< 1
MW-09	1/1/1994	420	< 25	220	66	< 50
MW-09	6/1/1994	430	< 5	310	110	< 10
MW-09	5/1/1995	460	< 25	470	160	45
MW-09	2/1/1996	520	< 120	460	170	41.7
MW-09	6/1/1998	286.5	< 10	165.4	69	< 10
MW-09	11/1/1998	219.4	< 1	187.9	91.7	1.8
MW-09	8/1/1999	400	< 5	480	190	59
MW-09	10/1/1999	390	< 5	690	190	95
MW-09	12/1/1999	390	< 5	930	180	230
MW-09	9/3/2009	49.7	3.8	174	17.9	18.9
MW-09	9/17/2010	39.4	2.5	115	10	7.1
MW-09	9/21/2011	33.4	2.7	102	5.9	8.6
MW-09	9/20/2012	30	2	70.8	4.3	6.4
MW-09	9/11/2013	9	2.8	152	2.1	32
MW-09	9/10/2014	27.2	4.9	252	7	88

TABLE 4
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Monitoring Well ID	Sample Date	TCE	1,1-DCE	cis-DCE	trans-DCE	VC
MW-14	6/1/1994	8200	32	10000	68	1200
MW-14	5/1/1995	14000	38	16000	94	3300
MW-14	2/1/1996	11000	< 2500	13000	< 2500	1600
MW-14	6/1/1998	5449	< 100	4030	< 100	327
MW-14	10/1/1999	68	< 5	200	14	900
MW-14	12/1/1999	740	< 5	2600	230	1100
MW-14	4/11/2001	3000	< 500	4300	< 500	270
MW-14	6/19/2001	1100	< 120	4000	< 120	1300
MW-14	9/13/2001	1300	< 25	3800	120	1200
MW-14	12/4/2001	960	< 40	3100	84	1200
MW-14	3/19/2002	510	< 40	1800	46	550
MW-14	6/12/2002	500	< 20	1900	46	560
MW-14	9/24/2002	1000	11	3000	95	1000
MW-14	12/11/2002	890	< 20	2500	86	920
MW-14	3/20/2003	970	< 20	2900	88	1300
MW-14	6/18/2003	630	< 20	2300	51	700
MW-14	9/17/2010	8.5	< 1	28.7	0.37 J	3.5
MW-14	9/20/2011	13.7	< 1	53.7	0.91 J	2.7
MW-14	9/19/2012	46.8	< 1	124	1.7	2
MW-14	9/10/2013	20.6	< 1	14.3	0.66 J	0.37 J
MW-14	9/10/2014	240	5.7	689	20.2	132
MW-16	6/1/1994	15	< 5	760	< 5	66
MW-16	5/1/1995	11	< 5	760	5	49
MW-16	2/1/1996	< 180	< 180	770	< 180	< 180
MW-16	4/11/2001	< 10	< 10	100	< 10	260
MW-16	6/20/2001	220	< 10	260	< 10	230
MW-16	9/12/2001	57	< 10	200	< 10	330
MW-16	12/4/2001	23	< 4	180	< 4	330
MW-16	3/19/2002	7.5	< 4	180	< 4	300
MW-16	6/12/2002	200	< 3	240	< 3	230
MW-16	9/26/2002	81	< 15	230	< 15	240
MW-16	12/12/2002	85	< 10	200	< 10	360
MW-16	3/20/2003	5.3	< 4	170	< 4	350
MW-16	6/19/2003	3.1	< 2	180	< 2	240
MW-16	12/15/2009	1.5	< 1	93	0.58 J	69.9
MW-16	4/6/2010	45.4	< 1	77.2	0.42 J	32.6
MW-16	6/30/2010	186	< 1	138	2.4	2.2
MW-16	9/16/2010	68	< 1	105	6.1	23.4
MW-16	12/16/2010	7	0.83 J	93.1	< 1	59.1
MW-16	3/9/2011	113	< 1	126	1.3	0.97 J
MW-16	6/8/2011	801	< 1	395	6.6	1
MW-16	9/22/2011	186	0.68 J	199	3.4	22.6
MW-16	12/16/2011	4.1	0.58 J	84.7	0.35 J	36.7
MW-16	3/22/2012	102	0.35 J	79.6	1	8.3
MW-16	6/13/2012	337	0.59 J	164	2.6	35.5
MW-16	9/20/2012	302	< 1	152	2.6	22.2
MW-16	12/14/2012	6.1	< 1	56.3	0.28 J	14.3
MW-16	3/6/2013	22	< 1	56.8	< 1	27.3
MW-16	6/5/2013	7.9	0.26 J	46.8	1.5	31.8
MW-16	9/12/2013	44.5	< 1	58.4	0.98 J	16.6
MW-16	12/11/2013	2.2	0.6 J	52.2	0.4 J	12.7
MW-16	3/12/2014	< 1	0.69	56.5	< 1	42.8
MW-16	6/12/2014	1.6	< 1	51.2	< 1	22
MW-16	9/10/2014	< 1	< 1	58.5	< 1	41
MW-16	12/18/2014	0.95	J	66.3	< 1	30.4
MW-16	3/24/2015	< 1	< 1	51.9	< 1	22.0
MW-18	6/1/1994	20000	40	15000	160	2400
MW-18	5/1/1995	12000	< 250	7800	< 250	690
MW-18	2/1/1996	13000	< 2500	6200	198	386
MW-18	11/30/2006	115	22.4	6850	548	526
MW-18	3/6/2007	59	26.3	5370	162	1200
MW-18	6/7/2007	45.7	< 5.5	3080	311	3800

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Monitoring Well ID	Sample Date	TCE		1,1-DCE		cis-DCE		trans-DCE		VC
MW-18	9/12/2007	0.99 J	J	1.8 J		367		8.3		308
MW-18	12/12/2007	8.1 J	J	< 5.5		2240		129		491
MW-18	3/18/2008	10.7		2.5 J		839		90.7		2100
MW-18	6/17/2008	< 0.18		< 0.29		79.9		31.9		162
MW-18	9/9/2008	0.46 J	J	< 0.17		8.6		8.1		14.9
MW-18	12/11/2008	14.2		3.4 J		1270		50.4		88.6
MW-18	3/10/2009	918		37.3		3300		221		843
MW-18	6/11/2009	< 0.24		< 0.4		81.2		4.5		7.2
MW-18	9/3/2009	623		26.7		3680		227		1540
MW-18	9/29/2009	194		3.9 J		881		52.8		657
MW-18	12/16/2009	303		9.2		3280		173		191
MW-18	3/18/2010	216		8.6 J		3010		185		149
MW-18	6/30/2010	2.3		< 1		24.7		1.6		10.8
MW-18	9/15/2010	2.3		< 1		8.6		1.1		28.2
MW-18	12/15/2010	129		3.3		591		69.9		1210
MW-18	3/9/2011	18.6		1.6 J		520		34.9		461
MW-18	6/8/2011	24.7		19.8		3890		297		600
MW-18	9/20/2011	5.4		0.37 J		147		12		353
MW-18	12/13/2011	65.4		5.9		2640		195		14.9
MW-18	3/22/2012	136		11.4 J		3500		253		155
MW-18	6/12/2012	1.5		2		467		39.3		202
MW-18	9/19/2012	54.4		0.31 J		171		12.7		105
MW-18	12/13/2012	10.4		< 1		600		45.1		13.5
MW-18	3/5/2013	91.2		< 1		1800		141		86.8
MW-18	6/4/2013	4.9		< 1		64.4		4.6		5.2
MW-18	9/11/2013	< 1		< 1		22.1		1.2		9.8
MW-18	12/10/2013	22.2		1.7		414		38.8		342
MW-18	3/12/2014	17.2		4.6		1270		123		78.7
MW-18	6/12/2014	16.0		10.2		1880		196		533
MW-18	9/10/2014	207		3.5 J		902		56.4		192
MW-18	12/18/2014	143		5.9		1770		156		94
MW-18	3/24/2015	135		6.3 J		1870		179		97.9
MW-20	6/1/1994	4600		< 250		8200		< 250		< 500
MW-20	5/1/1995	< 250		< 250		4700		< 250		660
MW-20	2/1/1996	< 830		< 830		5200		< 830		573
MW-20	12/14/2000	5200		< 100		13000		< 100		2100
MW-20	11/30/2006	66.8		14.6		2780		27.4		887
MW-20	3/6/2007	744		17		3590		33.6		645
MW-20	6/7/2007	10.8		4.3		1060		4.1		503
MW-20	9/12/2007	169		< 2.8		1650		23.6		423
MW-20	12/12/2007	13.3		1.1		330		1.8		32.4
MW-20	3/18/2008	50.8		2 J		656		2.8 J		194
MW-20	6/17/2008	33.8		1.9		495		2.7		139
MW-20	9/9/2008	9.5		3.9 J		1280		4.3 J		464
MW-20	12/11/2008	1.8 J	J	2.9 J		888		2.5 J		287
MW-20	3/10/2009	11.2		3		4		97		3
MW-20	6/11/2009	8.2		0.94 J		206		2.5		7.7
MW-20	9/3/2009	681		25.9		3690		29		431
MW-20	9/30/2009	262		9.5		2550		22.8		189
MW-20	12/15/2009	570		8.2		3070		18.4		169
MW-20	3/18/2010	26.3		6.1		1930		21.1		352
MW-20	6/30/2010	5.3		3.1		907		5.7		125
MW-20	9/16/2010	17.9		3.6		741		5.6		64
MW-20	12/16/2010	42.1		2.6		699		3.7		27.6
MW-20	3/9/2011	13.2		1.4		424		2.5		25
MW-20	6/8/2011	51.2		3.1		922		5.4		33.8
MW-20	9/22/2011	19.7		5.9		1190		5.5		272
MW-20	12/14/2011	891		12.5		3220		32.1		57.2
MW-20	3/23/2012	8080		111		21800		177		753
MW-20	6/13/2012	5960		78.8		16300		150		787
MW-20	9/20/2012	239		9.1		2660		29.5		85.1

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Monitoring Well ID	Sample Date	TCE		1,1-DCE		cis-DCE		trans-DCE		VC
MW-20	12/14/2012	3480		35.7		9870		118		143
MW-20	3/6/2013	5580		73.9		13000		152		406
MW-20	6/6/2013	8450		110		21200		315		580
MW-20	9/12/2013	3150		19.7		4960		73.9		71.9
MW-20	12/12/2013	1550		19.9		4820		81.6		82.2
MW-20	3/12/2014	1870		13.7		2570		64		92.9
MW-20	6/12/2014	4420		41.8		8960		119		324
MW-20	9/10/2014	2340		<25		2500		47.1		161
MW-20	12/19/2014	1850		26.2		5920		76.5		267
MW-20	3/23/2015	592		10.7 J		2680		21.2		175
MW-21	6/1/1994	1000000		< 50000		< 50000		< 50000		< 100000
MW-21	5/1/1995	230000		< 250		260		< 250		1500
MW-21	2/1/1996	150000		< 25000		30000		< 25000		1400
MW-21	6/1/1998	< 1,000		< 1,000		12910		< 1,000		1790
MW-21	11/1/1998	919		65.2		1252		167.3		744.5
MW-21	8/1/1999	630		53.5		19500		145		2500
MW-21	10/1/1999	4100		44		19000		96		2900
MW-21	12/1/1999	2800		50		18000		94		2800
MW-21	12/14/2000	< 750		< 750		5100		< 750		2600
MW-21	4/11/2001	< 500		< 500		18000		< 500		2600
MW-21	6/20/2001	1600		< 500		14000		< 500		2500
MW-21	9/12/2001	< 100		< 100		8300		< 100		3400
MW-21	12/4/2001	< 100		< 100		8800		< 100		3700
MW-21	3/19/2002	< 100		< 100		5600		< 100		1700
MW-21	6/12/2002	260		< 50		7000		< 50		1900
MW-21	9/26/2002	330 J	J	< 50		8800		< 50		2300
MW-21	12/12/2002	200		< 100		9700		< 100		3000
MW-21	3/20/2003	5600		< 100		12000		< 100		2400
MW-21	6/19/2003	1700		< 100		8400		< 100		2000
MW-21	9/30/2003	< 40		< 40		6800		< 40		1800
MW-21	12/9/2003	1700		< 50		14000		54		3100
MW-21	3/23/2004	17000		< 100		18000		< 100		2500
MW-21	6/16/2004	16000		< 150		400		< 150		1500
MW-21	9/22/2004	7000		< 80		2000		< 80		2200
MW-21	12/1/2004	17000		< 100		9500		< 100		2100
MW-21	9/20/2005	1,050 J	J	< 20		4,380	J	< 20		1,340 J
MW-21	9/13/2006	2190		< 25		3830		12.2 J		1310
MW-21	9/13/2007	4030		10.8		3020		27.7 J		824 J
MW-21	9/9/2008	4900		13.5 J		4200		21.2		678
MW-21	9/3/2009	6890		< 50		3820		< 50		646
MW-21	12/16/2009	26200		<50		5370		17.3 J		44.2 J
MW-21	3/18/2010	48900		< 100		4550		< 100		319
MW-21	6/30/2010	9880		7.5 J		2480		10.4		226
MW-21	9/16/2010	3720		12.8		3000		27.7		364
MW-21	12/16/2010	33000		26.4		7610		41		73.8
MW-21	3/9/2011	36400		20.4		5440		25.4		419
MW-21	6/8/2011	886		< 1		131		< 1		3.6
MW-21	9/22/2011	1310		25.1		5530		31		761
MW-21	12/14/2011	27300		10.7		5480		20.1		17.9
MW-21	3/23/2012	13000		<100		2520		<100		76.3 J
MW-21	6/13/2012	12200		< 1		4100		< 1		532
MW-21	9/20/2012	1510		28.7		8950		52.7		847
MW-21	12/14/2012	43500		< 1		6680		30		51.8
MW-21	3/6/2013	22900		< 1		4240		< 1		126 J
MW-21	6/6/2013	18900		< 1		4580		29.8		442
MW-21	9/12/2013	1870		12.4		3030		25		347
MW-21	12/12/2013	47200		< 1		8610		50.6 J		< 1
MW-21	3/12/2014	34400		< 1		5610		< 1		313
MW-21	6/12/2014	2680		6.9		1500		9.9		234
MW-21	9/10/2014	31300		16.7 J		6670		41.7		417
MW-21	12/19/2014	18000		19.5 J		3870		33.5		47.5
MW-21	3/23/2015	10500		< 100		2540		< 100		40.5 J

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Monitoring Well ID	Sample Date	TCE	1,1-DCE	cis-DCE	trans-DCE	VC		
MW-23	6/1/1994	< 5	< 5	< 5	< 5	< 10		
MW-23	5/1/1995	< 5	< 5	< 5	< 5	< 5		
MW-23	2/1/1996	< 5	< 5	< 5	< 5	< 5		
MW-23	6/1/1998	2.8	< 1	< 1	< 1	< 1		
MW-23	11/1/1998	104.05	< 1	76.35	7.9	2.75		
MW-23	8/1/1999	< 5	< 5	< 5	< 5	< 5		
MW-23	10/1/1999	< 5	< 5	< 5	< 5	< 5		
MW-23	12/1/1999	< 5	< 5	< 5	< 5	< 5		
MW-23	4/10/2001	< 5	< 5	< 5	< 5	< 2		
MW-23	6/19/2001	< 5	< 5	< 5	< 5	< 2		
MW-23	9/11/2001	< 5	< 5	< 5	< 5	< 2		
MW-23	12/4/2001	< 5	< 5	< 5	< 5	< 2		
MW-23	3/19/2002	< 5	< 5	< 5	< 5	< 2		
MW-23	6/10/2002	< 5	< 5	< 5	< 5	< 2		
MW-23	9/24/2002	< 5	< 5	< 5	< 5	< 2		
MW-23	12/10/2002	< 5	< 5	< 5	< 5	< 2		
MW-23	3/18/2003	< 5	< 5	< 5	< 5	< 2		
MW-23	6/18/2003	< 5	< 5	< 5	< 5	< 2		
MW-23	9/1/2009	< 1	< 1	< 1	< 1	< 1		
MW-23	9/15/2010	< 1	< 1	< 1	< 1	< 1		
MW-23	9/20/2011	< 1	< 1	< 1	< 1	< 1		
MW-23	9/18/2012	< 1	< 1	< 1	< 1	< 1		
MW-23	9/9/2013	< 1	< 1	< 1	< 1	< 1		
MW-23	9/9/2014	< 1	< 1	< 1	< 1	< 1		
MW-25	5/1/1995	3400	18	4700	290	380		
MW-25	2/1/1996	2600	< 1,000	4600	300	304		
MW-25	6/1/1998	5926	< 100	5002	235	193		
MW-25	11/1/1998	637	18.1	745	336.3	294.8		
MW-25	8/1/1999	4500	28	5500	510	780		
MW-25	10/1/1999	4200	15	4900	440	240		
MW-25	12/1/1999	5200	27	5700	670	610		
MW-25	4/11/2001	2700	< 250	3800	440	260		
MW-25	6/19/2001	3300	< 250	5200	550	350		
MW-25	9/13/2001	3600	< 50	4900	560	600		
MW-25	12/4/2001	3400	< 50	5500	620	940		
MW-25	3/20/2002	2900	< 50	5000	500	630		
MW-25	6/12/2002	4400	< 50	5600	720	1100		
MW-25	9/25/2002	4100	21	6500	770	1400		
MW-25	12/11/2002	3200	< 50	5200	720	1800		
MW-25	3/19/2003	2700	< 50	5100	740	1800		
MW-25	6/18/2003	3300	< 50	6000	880	1500		
MW-25	9/30/2003	5000	< 40	5700	800	930		
MW-25	12/9/2003	4800	< 50	6600	970	1400		
MW-25	3/23/2004	4000	< 50	5900	900	1300		
MW-25	6/15/2004	3500	< 50	5900	860	1700		
MW-25	9/22/2004	4600	< 50	6900	1000	1500		
MW-25	12/1/2004	3100	< 50	5400	790	1300		
MW-25	9/20/2005	3,900	J	< 25	5,780	J	866 J	1,280 J
MW-25	9/12/2006	0	14.6	5790	2	934		
MW-25	11/30/2006	2980	20.6	6080	1130	782		
MW-25	3/6/2007	2790	15.7	5360	790	489		
MW-25	6/7/2007	2570	6.1 J	4580	779	489		
MW-25	9/12/2007	2790	15.6	4140	716	332		

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Monitoring Well ID	Sample Date	TCE	1,1-DCE	cis-DCE	trans-DCE	VC
MW-25	12/12/2007	166	0.75 J	198	48	5.6
MW-25	3/18/2008	1960	7.5 J	3680	600	42.5
MW-25	6/17/2008	37.7	< 0.29	42.7	11.4	< 0.21
MW-25	9/9/2008	131	0.44 J	160	28.4	3.6
MW-25	12/11/2008	2880	7.4 J	3400	582	102
MW-25	3/10/2009	172	0.49 J	175	40.2	3.5
MW-25	6/11/2009	69.6	< 0.4	160	26.2	5.2
MW-25	9/3/2009	3330	11 J	3100	614	89.9
MW-25	9/29/2009	2	102	1080	130	124
MW-25	12/16/2009	2600	8	3160	545	268
MW-25	3/17/2010	329	0.87 J	383	102	4
MW-25	6/30/2010	599	1.3	486	96.7	6.3
MW-25	9/17/2010	67	0.54 J	346	29.3	13.8
MW-25	12/15/2010	2510	9.7 J	2840	597	144
MW-25	3/8/2011	2200	9.1	3960	601	199
MW-25	6/7/2011	112	< 1	147	34.9	4.3
MW-25	9/21/2011	401	2.3	735	150	9.8
MW-25	12/13/2011	1470	4.8	1400	327	25.1
MW-25	3/22/2012	2040	8.2 J	2900	653	156
MW-25	6/12/2012	1560	7.9 J	2400	479	92.7
MW-25	9/19/2012	2110	<20	3600	552	375
MW-25	12/13/2012	2300	10.8 J	3700	782	207
MW-25	3/5/2013	1970	8.2 J	3810	710	207
MW-25	6/5/2013	164	< 1	166	58.6	4
MW-25	9/11/2013	79.5	< 1	139	37.2	4.5
MW-25	12/11/2013	1900	8.5 J	2800	637	110
MW-25	3/12/2014	1660	< 1	3140	612	168
MW-25	6/11/2014	1420	3.5 J	1960	444	54.8
MW-25	9/11/2014	1980	< 20	3190	696	124
MW-25	12/18/2014	1770	8.3	2790	635	139
MW-25	3/24/2015	1290	< 10	2460	508	95.0
MW-39	4/10/2001	< 5	< 5	40	< 5	< 2
MW-39	6/19/2001	< 5	< 5	89	< 5	< 2
MW-39	9/11/2001	< 5	< 5	86	< 5	< 2
MW-39	12/5/2001	< 5	< 5	65	< 5	< 2
MW-39	3/20/2002	< 5	< 5	90	< 5	< 2
MW-39	6/11/2002	< 5	< 5	87	< 5	< 2
MW-39	9/25/2002	< 5	< 5	89	< 5	< 2
MW-39	12/10/2002	< 5	< 5	89	< 5	< 2
MW-39	3/18/2003	< 5	< 5	78	< 5	< 2
MW-39	6/17/2003	< 5	< 5	96	< 5	< 2
MW-39	9/30/2003	< 5	< 5	95	< 5	< 2
MW-39	12/9/2003	< 5	< 5	92	< 5	< 2
MW-39	3/22/2004	< 5	< 5	93	< 5	< 2
MW-39	6/14/2004	< 5	< 5	100	< 5	< 2
MW-39	9/22/2004	< 5	< 5	94	< 5	< 2
MW-39	12/11/2004	< 5	< 5	97	< 5	< 2
MW-39	9/19/2005	< 1	< 1	78.1	J 0.82 J	< 1
MW-39	9/11/2006	< 1	< 1	75.1	0.89 J	< 1
MW-39	9/12/2007	< 1	< 1	62.2	1.2	< 1
MW-39	9/8/2008	< 0.45	< 0.17	61.6	1.3	< 0.16
MW-39	9/2/2009	< 1	< 1	56.2	1.3	< 1
MW-39	12/15/2009	< 1	< 1	46.9	0.87 J	< 1
MW-39	3/17/2010	< 1	< 1	32.6	0.55 J	< 1
MW-39	6/30/2010	< 1	< 1	37.5	0.73 J	< 1
MW-39	9/16/2010	< 1	< 1	33.7	0.86 J	< 1
MW-39	12/15/2010	< 1	< 1	22.3	0.64 J	< 1
MW-39	3/8/2011	< 1	< 1	13.9	0.32	< 1
MW-39	6/7/2011	< 1	< 1	24.6	< 1	< 1
MW-39	9/20/2011	< 1	< 1	16.7	0.52 J	< 1
MW-39	12/13/2011	< 1	< 1	15	0.33 J	< 1
MW-39	3/22/2012	< 1	< 1	20.1	0.72 J	< 1
MW-39	6/12/2012	< 1	< 1	23.7	0.69 J	< 1
MW-39	9/19/2012	< 1	< 1	17.3	0.48 J	< 1

TABLE 4
Groundwater VOC Analytical Data
Former United Technologies Automotive Facility
Andrews, Indiana

Monitoring Well ID	Sample Date	TCE	1,1-DCE	cis-DCE	trans-DCE	VC
MW-39	12/13/2012	< 1	< 1	18.3	0.52 J	< 1
MW-39	3/5/2013	< 1	< 1	17.2	0.58 J	< 1
MW-39	6/4/2013	< 1	< 1	25.3	0.85 J	< 1
MW-39	9/10/2013	< 1	< 1	13.1	0.33 J	< 1
MW-39	12/10/2013	< 1	< 1	18.8	0.88 J	< 1
MW-39	3/13/2014	< 1	< 1	25.9	0.91	< 1
MW-39	6/10/2014	< 1	< 1	20.5	0.57 J	< 1
MW-39	9/9/2014	< 1	< 1	24.8	0.66 J	< 1
MW-39	12/16/2014	< 1	< 1	22.1	< 1	< 1
MW-39	3/24/2015	< 1	< 1	19.1	0.55 J	< 1
MW-40	4/11/2001	< 5	< 5	25	< 5	< 2
MW-40	6/20/2001	< 5	< 5	33	< 5	< 2
MW-40	9/10/2001	< 5	< 5	36	< 5	< 2
MW-40	12/5/2001	< 5	< 5	36	< 5	< 2
MW-40	3/20/2002	< 5	< 5	34	< 5	< 2
MW-40	6/11/2002	< 5	< 5	35	< 5	< 2
MW-40	9/25/2002	< 5	< 5	36	< 5	< 2
MW-40	12/11/2002	< 5	< 5	36	< 5	< 2
MW-40	3/18/2003	< 5	< 5	39	< 5	< 2
MW-40	6/18/2003	< 5	< 5	48	< 5	< 2
MW-40	9/30/2003	< 5	< 5	46	< 5	< 2
MW-40	12/8/2003	< 5	< 5	55	< 5	< 2
MW-40	3/23/2004	< 5	< 5	78	< 5	< 2
MW-40	6/15/2004	< 5	< 5	61	< 5	< 2
MW-40	9/22/2004	< 5	< 5	48	< 5	< 2
MW-40	12/11/2004	< 5	< 5	53	< 5	< 2
MW-40	9/20/2005	< 1	< 1	44	J 0.81 J	< 1
MW-40	9/12/2006	< 1	< 1	36.4	0.79 J	< 1
MW-40	9/11/2007	< 1	< 1	31.1	1.2	< 1
MW-40	9/8/2008	< 0.58	< 0.17	26.3	2.7	< 0.16
MW-40	9/2/2009	< 1	< 1	55.3	2.2	< 1
MW-40	9/15/2010	< 1	< 1	38.9	4.4	< 1
MW-40	9/21/2011	< 1	< 1	26	1.1	< 1
MW-40	9/19/2012	< 1	< 1	20.6	0.97 J	< 1
MW-40	9/10/2013	< 1	< 1	22.3	0.94 J	< 1
MW-40	9/9/2014	< 1	< 1	67.5	1.6	0.79 J
MW-41	4/11/2001	1100	< 100	860	< 100	< 40
MW-41	6/19/2001	1200	< 50	720	< 50	< 20
MW-41	9/11/2001	950	< 10	550	15	< 10
MW-41	12/5/2001	1600	< 15	1300	33	27
MW-41	3/20/2002	1100	< 15	1000	27	15
MW-41	6/12/2002	1200	< 10	1200	< 10	< 10
MW-41	9/26/2002	1100	< 10	930	30	14
MW-41	12/11/2002	1300	< 10	1100	35	18
MW-41	3/19/2003	1700	< 15	1800	59	25
MW-41	6/16/2003	1500	< 15	1400	50	< 15
MW-41	9/30/2003	750	< 6	500	20	< 6
MW-41	12/9/2003	870	< 5	660	24	< 5
MW-41	3/23/2004	690	< 8	590	20	< 8
MW-41	6/15/2004	900	< 6	790	30	6.9
MW-41	9/22/2004	760	< 8	540	23	< 8
MW-41	12/1/2004	1000	< 8	970	39	10
MW-41	9/20/2005	664	J 1.2 J	521	J 27.3 J	2.8
MW-41	9/12/2006	822	1.5 J	733	36.2	1.9 J
MW-41	9/12/2007	594	< 5	794	51.9	8.6
MW-41	9/9/2008	461	< 0.44	437	27.8	< 0.4
MW-41	9/3/2009	567	< 5	626	44	< 5
MW-41	12/15/2009	536	< 5	629	36.1	< 5
MW-41	3/17/2010	690	2.3 J	999	81.4	10.4
MW-41	6/30/2010	521	1.3	674	41.9	< 1
MW-41	9/17/2010	13.1	< 1	9.7	0.98 J	< 1
MW-41	12/15/2010	117	< 1	102	6.1	< 1
MW-41	3/8/2011	859	3.8	1470	110	29.8

TABLE 4
Groundwater VOC Analytical Data
Former United Technologies Automotive Facility
Andrews, Indiana

Monitoring Well ID	Sample Date	TCE		1,1-DCE		cis-DCE		trans-DCE		VC
MW-41	6/7/2011	289		< 1		295		18.9		< 1
MW-41	9/20/2011	279		0.57 J		273		5.9		< 1
MW-41	12/13/2011	602		1.4		636		49.5		3.8
MW-41	3/22/2012	393		1		366		32.2		0.63
MW-41	6/12/2012	341		0.62 J		308		30.8		0.57
MW-41	9/19/2012	366		0.63 J		319		20.9		< 1
MW-41	12/13/2012	434		0.70 J		367		26.2		0.82
MW-41	3/5/2013	737		2.3		1090		76.3		16.9
MW-41	6/4/2013	604		1.6		577		41.9		1.5
MW-41	9/11/2013	88.5		0.34 J		212		12.1		< 1
MW-41	12/10/2013	73.8		< 1		64.9		4.4		< 1
MW-41	3/12/2014	429		2.5		751		59		19
MW-41	6/11/2014	206		0.81 J		235		25.7		1.8
MW-41	9/11/2014	97.5		< 1		122		8.6		0.95
MW-41	12/16/2014	417		1.5		539		43.2		4.7
MW-41	3/25/2015	314		0.98 J		364		28.4		2.8
MW-42A	4/11/2001	< 5		< 5		86		< 5		< 2
MW-42A	6/19/2001	< 5		< 5		95		< 5		< 2
MW-42A	9/12/2001	< 5		< 5		88		< 5		< 2
MW-42A	12/5/2001	< 10		< 10		99		< 10		< 4
MW-42A	3/20/2002	< 5		< 5		50		< 5		< 2
MW-42A	6/12/2002	< 5		< 5		40		< 5		< 2
MW-42A	9/25/2002	< 5		< 5		96		< 5		< 2
MW-42A	12/10/2002	< 5		< 5		100		< 5		< 2
MW-42A	3/18/2003	< 5		< 5		65		< 5		< 2
MW-42A	6/18/2003	< 5		< 5		86		< 5		< 2
MW-42A	9/2/2009	< 1		< 1		128		11.1		1.4
MW-42A	12/15/2009	< 1		< 1		2.2		< 1		< 1
MW-42A	3/17/2010	< 1		< 1		12.6		0.31 J		< 1
MW-42A	6/30/2010	< 1		< 1		3.2		< 1		< 1
MW-42A	9/15/2010	< 1		< 1		10.5		< 1		< 1
MW-42A	3/8/2011	< 1		< 1		2.3		< 1		< 1
MW-42A	6/7/2011	< 1		< 1		3.2		< 1		< 1
MW-42A	9/20/2011	< 1		< 1		5.5		< 1		< 1
MW-42A	12/13/2011	< 1		< 1		14.8		< 1		1.1
MW-42A	3/22/2012	< 1		< 1		14		0.41 J		2.4
MW-42A	6/11/2012	< 1		< 1		10.4		< 1		0.44
MW-42A	9/18/2012	< 1		< 1		9.7		< 1		< 1
MW-42A	12/13/2012	< 1		< 1		5.9		< 1		1.6
MW-42A	3/4/2013	0.29	J	< 1		0.68	J	< 1		< 1
MW-42A	6/4/2013	1.3		< 1		3.3		< 1		2.4
MW-42A	9/10/2013	< 1		< 1		27.4		0.5 J		6.4
MW-42A	3/11/2014	< 1		< 1		54.1		1.3		16.4
MW-42A	6/10/2014	< 1		< 1		2.9		< 1		7.8
MW-42A	9/9/2014	< 1		< 1		30.5		0.59 J		15.7
MW-42A	12/16/2014	< 1		< 1		39.2		0.65 J		20.8
MW-42A	3/25/2015	< 1		< 1		66.5		0.80 J		23.1
MW-43	12/5/2006	120		< 1		397		29.2		217
MW-43	3/6/2007	353		2 J		942		130		186
MW-43	6/7/2007	52.5		< 1.4		1070		66.1		98.9
MW-43	9/12/2007	486		< 2.8		1680		209		199
MW-43	12/12/2007	1540		6.9		3960		648		214
MW-43	3/18/2008	8.6		0.42 J		33		11.1		166
MW-43	6/17/2008	510		< 2.9		1810		169		110
MW-43	9/9/2008	0		4		1230		100		4
MW-43	12/11/2008	124		2		1000		125		166
MW-43	3/10/2009	14.4		0.36 J		253		9.2		133
MW-43	6/11/2009	23.8		< 0.4		444		14.4		118
MW-43	9/3/2009	7.4		< 5		544		11		222
MW-43	9/29/2009	294		2.7		1930		167		222
MW-43	12/16/2009	286		1.3 J		1050		114		195
MW-43	3/17/2010	74.7		0.58 J		362		29.9		153
MW-43	6/30/2010	11.8		0.46 J		326		7.1		161